

TARIFF Q.P.
(Quantity Power)

AVAILABILITY OF SERVICE.

Available for commercial and industrial customers with demands less than 7,500 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements, but in no case shall the contract capacity be less than 1,000 KW.

RATE.

| | <u>Secondary</u> | <u>Primary</u> | <u>Service Voltage Subtransmission</u> | <u>Transmission</u> |
|--|------------------|----------------|--|---------------------|
| Tariff Code | 356 | 358 | 359 | 360 |
| Service Charge per month | \$ 276.00 | \$ 276.00 | \$ 662.00 | \$1,353.00 |
| Demand Charge per KW | | | | |
| Of monthly on-peak billing demand | \$13.28 | \$11.53 | \$8.81 | \$7.47 |
| Of monthly off-peak excess billing demand | \$4.79 | \$3.31 | \$0.88 | \$0.77 |
| Energy Charge per KWH | 3.285¢ | 3.233 ¢ | 3.201¢ | 3.176 ¢ |

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand \$0.67/KVAR

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Demand Charge per KW multiplied by the billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by a Surcharge Adjustment based on a percent of revenue in compliance with the Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

(Cont'd. On Sheet No. 10-2)

CANCELLED
JUN 29 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/29/2009

DATE OF ISSUE June 15, 2009 DATE EFFECTIVE Bills rendered on and after June 29, 2009 807 KAR 5:011

ISSUED BY E.K. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORT, KY
 NAME TITLE SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-0085 By J.P. Pearson Executive Director

**TARIFF Q.P. (Cont'd.)
(Quantity Power)**

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

The on-peak billing demand in KW shall be taken each month as the single highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator, but the monthly on-peak billing demand so established shall in no event be less than 60% of the greater of (a) the Customer's contract capacity set forth on the contract for electric service or (b) the customer's highest previously established monthly billing demand during the past 11 months.

Off-peak excess billing demand in any month shall be the amount of KW by which the off-peak billing demand exceeds the on-peak billing demand for the month.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

For the purpose of this provision, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M., Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

CANCELLED
JUN 29 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

(Cont'd on Sheet No. 10-3)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/30/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service re March 20, 2006

ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY SERVICES [Signature] KENTUCKY
NAME TITLE Executive Director

TARIFF Q.P. (Cont'd)
(Quantity Power)

CONTRACT CAPACITY

The Customer shall set forth the amount of capacity contracted for ("the contract capacity") in an amount equal to or greater than 1,000 KW but less than 7,500 KW; in multiples of 100 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial Customer who furnish service to Customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point for both the power and camp requirements.

This tariff is also available to Customer having other sources of energy supply, but who desire to purchase standby or back-up electric s service from the Company. Where such conditions exist the Customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 1,000 KW nor more than 7,500 KW. The Company shall not be obligated to supply demands in excess of that contracted capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph ""Minimum Charge" above.

A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customer with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

CANCELLED
JUN 29 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

3/30/2006

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. Wagner E.K. WAGNER DIRECTOR REGULATORY SERVICES Y
NAME TITLE

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00341 dated March 14, 2006